

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	123,19	3,29	2,7%
<i>Peak</i>	133,88	19,43	17,0%
<i>Off-peak</i>	117,24	-4,82	-4,0%
Maximum	197,21		
Minimum	3,00		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National: 7.773	11,6	-7,0%
	Foreign: 1.157	1,7	6,8%
	Total: 8.931	13,3	-5,4%
Sales	National: 4.089	6,1	6,3%
	Foreign: 1.140	1,7	5,9%
	Total: 5.229	7,8	6,2%
Purchases	National: 5.114	7,6	6,2%
	Foreign: 115	0,2	7,3%
	Total: 5.229	7,8	6,2%

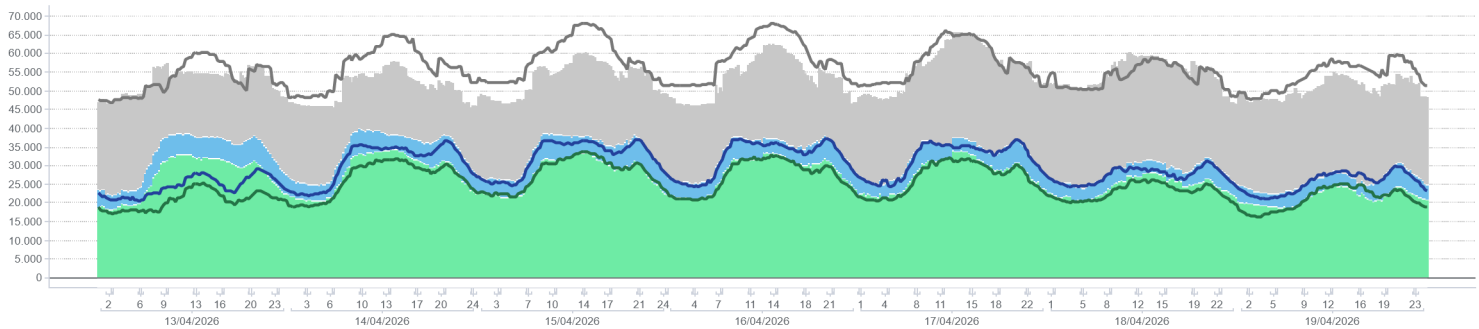
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

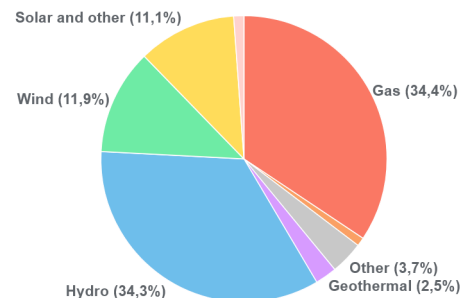
	GWh	Change (%)	Structure
IPEX	4.403	5,4%	84,2%
Market participants	2.633	10,5%	50,4%
GSE	633	-12,0%	12,1%
Foreign zones	1.137	5,9%	21,7%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	826	10,6%	15,8%
Foreign zones	3	2,6%	0,1%
National zones	823	10,6%	15,7%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.229	6,2%	100,0%
VOLUMES UNSOLD	3.701	-18,1%	
TOTAL SUPPLY	8.931	-5,4%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.403	5,4%	84,2%
Acquirente Unico	87	-9,8%	1,7%
Other market participants	3.284	10,4%	62,8%
Pumped-storage plants	58	1,1%	1,1%
Foreign zones	115	7,3%	2,2%
Balance of PCE schedules	859	-8,6%	16,4%
PCE (including MTE)	826	10,6%	15,8%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.685	-0,1%	32,2%
Balance of PCE schedules	-859	-8,6%	-16,4%
VOLUMES PURCHASED	5.229	6,2%	100,0%
VOLUMES UNPURCHASED	581	2,8%	
TOTAL DEMAND	5.810	5,9%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	1.597	2,4	134	9,2%
Gas	1.405	2,1	134	10,5%
Coal	39	0,1	1	1,4%
Other	153	0,2	0	-0,2%
Renewable	2.445	3,6	86	3,6%
Geothermal	100	0,1	0	-0,3%
Hydro	1.404	2,1	-40	-2,8%
Wind	487	0,7	158	47,9%
Solar and other	455	0,7	-32	-6,5%
Pumped storage	47	0,1	22	90,8%
Total	4.089	6,1	242	6,3%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	124,85	3,6%	124,85	3,6%	122,90	3,0%	115,32	-2,5%	115,32	-2,1%	115,34	-2,1%	122,52	3,7%
<i>Peak</i>	136,72	18,6%	136,72	18,6%	136,21	19,4%	114,99	2,2%	114,99	3,7%	114,99	3,7%	135,37	22,4%
<i>Off-peak</i>	118,25	-3,6%	118,25	-3,6%	115,50	-4,9%	115,50	-4,2%	115,50	-4,1%	115,53	-4,2%	115,38	-4,8%
Maximum	197,59		197,59		197,59		197,59		197,59		197,59		192,95	
Minimum	3,00		3,00		0,00		0,00		0,00		0,00		0,00	

Zonal volumes

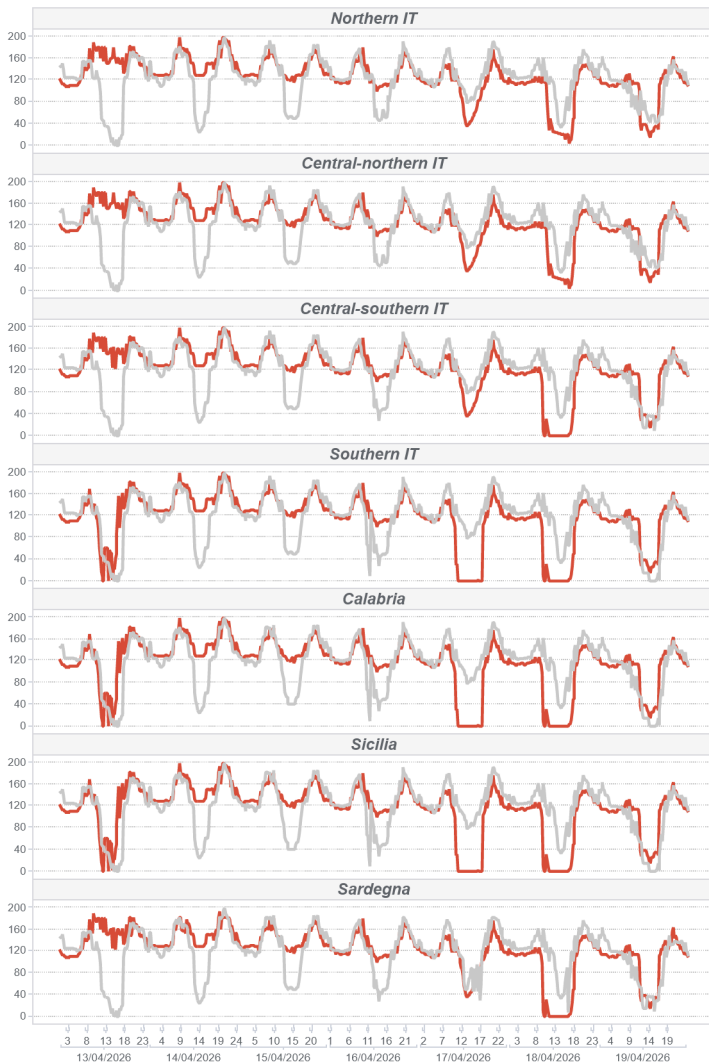
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	<i>Total</i>	4.136	-223	403	-15	1.142	-59	750	-60	511	-190	518	-19	313	-19
Sales	<i>Total</i>	2.016	250	306	8	574	39	527	75	234	-114	227	-5	206	-11
Purchase	<i>Total</i>	2.941	240	443	17	879	27	307	12	94	0	291	-1	159	3
Total supply	<i>Average</i>	6,2	-5,1%	0,6	-3,5%	1,7	-4,9%	1,1	-7,4%	0,8	-27,1%	0,8	-3,6%	0,5	-5,6%
Sales	<i>Average</i>	3,0	14,2%	0,5	2,6%	0,9	7,2%	0,8	16,7%	0,3	-32,7%	0,3	-2,2%	0,3	-5,3%
Purchase	<i>Average</i>	4,4	8,9%	0,7	4,0%	1,3	3,2%	0,5	4,0%	0,1	-0,2%	0,4	-0,4%	0,2	2,3%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		1,4	24,0%	0,1	30,1%	0,2	20,1%	0,2	-14,5%	0,2	-41,5%	0,1	11,2%	0,2	-3,2%
<i>Gas</i>		1,3	27,5%	0,1	30,9%	0,2	20,6%	0,2	-18,5%	0,1	-44,7%	0,1	10,7%	0,1	-3,3%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	0,1	1,4%
<i>Other</i>		0,1	-5,6%	0,0	11,0%	0,0	17,2%	0,0	10,3%	0,0	-2,2%	0,0	18,8%	0,0	-19,5%
Renewable		1,5	5,0%	0,3	-6,5%	0,6	1,7%	0,6	31,4%	0,2	-21,7%	0,3	-5,3%	0,2	-7,2%
<i>Geothermal</i>		-	-	0,1	-0,3%	-	-	-	-	-	-	-	-	-	-
<i>Hydro</i>		1,2	7,8%	0,1	-15,1%	0,3	-9,7%	0,2	-10,3%	0,1	-33,3%	0,1	-15,6%	0,1	-5,8%
<i>Wind</i>		0,0	50,7%	0,0	154,1%	0,1	85,9%	0,4	84,2%	0,1	-1,5%	0,1	7,3%	0,0	-14,5%
<i>Solar and other</i>		0,3	-5,0%	0,0	-5,3%	0,1	-8,5%	0,0	-13,6%	0,0	-19,8%	0,1	-6,1%	0,1	-3,9%
<i>Pumped storage</i>		0,1	96,6%	-	-	0,0	76,4%	-	-	-	-	0,0	-	0,0	-
Total		3,0	14,2%	0,5	2,6%	0,9	7,2%	0,8	16,7%	0,3	-32,7%	0,3	-2,2%	0,3	-5,3%

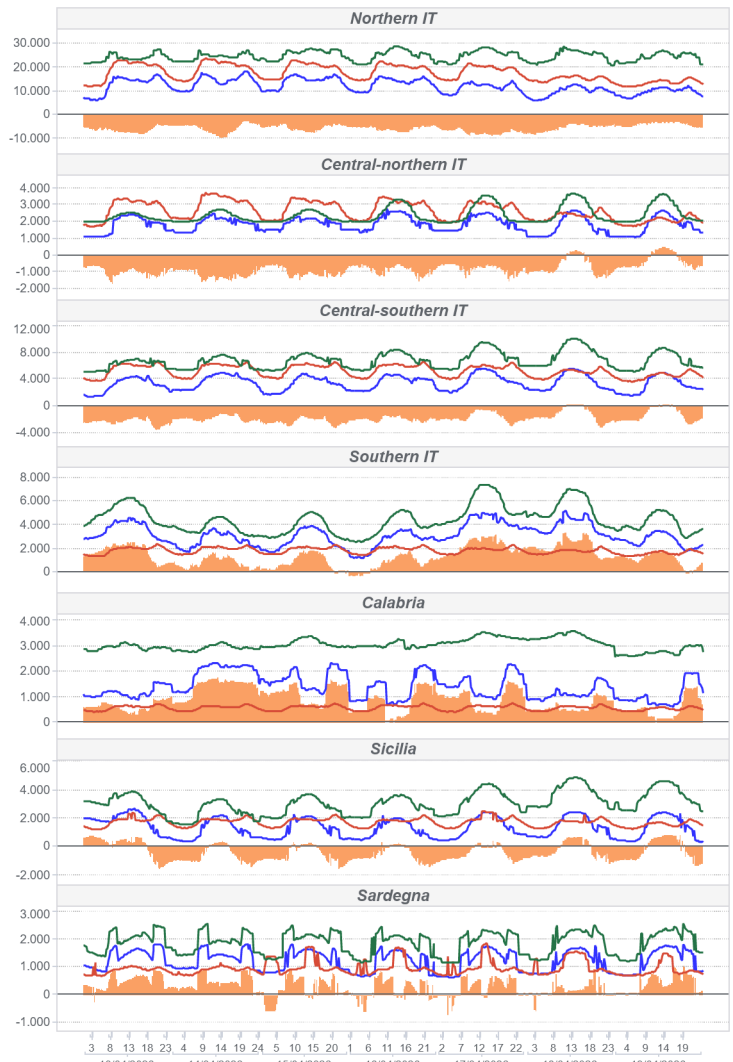
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

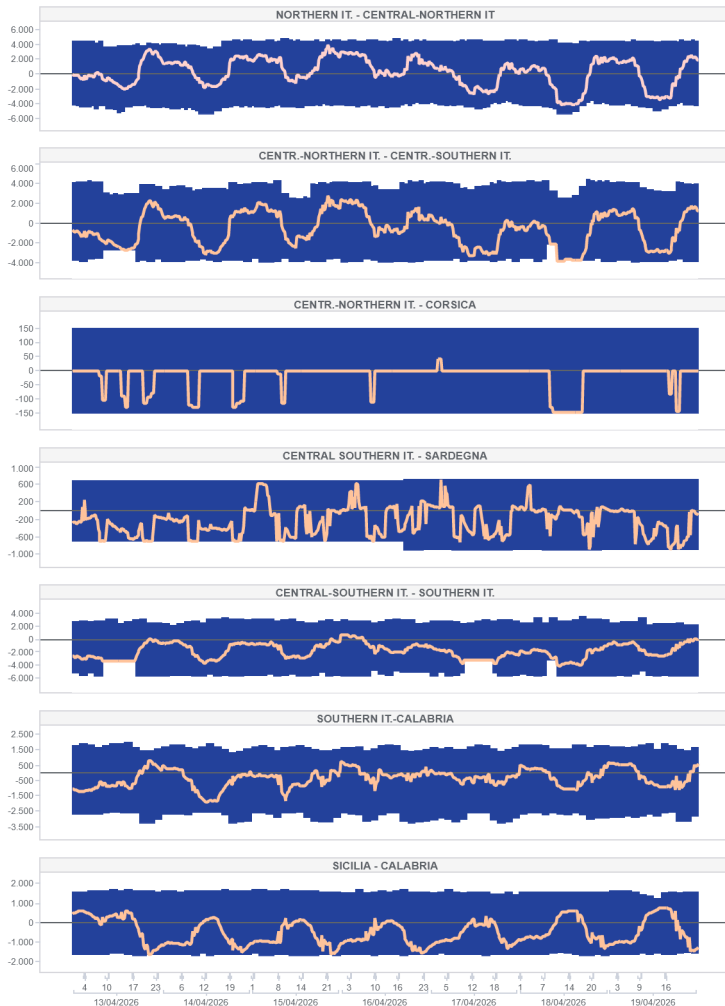
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.15	Week. n.16	Week. n.15	Week. n.16	Week. n.15	Week. n.16	Week. n.15	Week. n.16
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0	0.0%	0.0%
	NORD-AUST			0	0	0	0		
	FRAN-NORD	94.6%	81.5%	9	9	10	10	100.0%	87.8%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%
Greece - Southern It.	CSUD-MONT	24.4%	22.6%	606	651	81	80	3.2%	2.8%
	MONT-CSUD	69.6%	76.8%	433	497	470	443	75.6%	68.5%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0		
	NORD-SVIZ	9.4%	7.3%	2.363	2.400	212	185	0.8%	0.6%
	SVIZ-NORD	90.6%	92.7%	2.297	2.817	2.017	2.377	79.6%	78.2%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.15	Week. n.16	Week. n.15	Week. n.16	Week. n.15	Week. n.16	Week. n.15	Week. n.16
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	29.8%	43.2%	3.585	3.776	828	1.149	0.0%	0.0%
	CSUD-CNOR	70.2%	56.8%	3.571	3.636	1.478	1.766	6.1%	5.5%
	CNOR-CORS	0.6%	0.6%	150	150	3	44	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	35.1%	16.1%	150	150	103	115	0.0%	0.0%
	CSUD-SARD	26.5%	30.8%	700	709	192	134	0.1%	0.1%
	SARD-CSUD	73.5%	69.0%	700	787	458	394	10.6%	3.9%
Centro Sud - Sardegna	CSUD-SUD	2.4%	5.7%	3.162	2.900	367	363	0.0%	0.0%
	SUD-CSUD	97.6%	94.3%	5.231	5.256	2.145	1.900	3.0%	9.8%
	CORS-SARD	0.0%	0.6%	150	150	0	24	0.0%	0.0%
Corsica - Sardegna	SARD-CORS	100.0%	99.4%	150	150	59	39	19.0%	10.7%
	CNOR-NORD	44.8%	42.6%	4.550	4.318	1.540	1.533	0.0%	0.0%
	NORD-CNOR	55.2%	57.4%	4.280	4.374	1.125	1.635	0.0%	0.0%
Northern It. - Central-Northern It.	COAC-SARD	0.0%	0.0%	23	23	0	0		
	SARD-COAC	100.0%	100.0%	118	118	23	9	0.0%	0.0%
	CALA-SICI	65.5%	72.0%	1.642	1.640	961	831	1.8%	0.3%
Sicilia - Calabria	SICI-CALA	34.5%	28.0%	1.640	1.621	460	355	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
	SICI-MALT	100.0%	100.0%	225	225	111	116	2.7%	0.3%
Southern It.-Calabria	CALA-SUD	97.2%	72.8%	2.752	2.826	1.073	590	3.6%	0.0%
	SUD-CALA	2.8%	27.2%	1.703	1.679	115	345	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.15	Week. n.16	Week. n.15	Week. n.16	Week. n.15	Week. n.16	Week. n.15	Week. n.16
Coupling - Austria Coupling	COUP-XAUS	21.6%	24.7%	162	161	144	147	18.3%	19.8%
	XAUS-COUP	77.8%	72.5%	387	374	371	346	71.4%	64.3%
	COUP-XFRA	1.3%	2.1%	1.997	2.064	640	728	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	98.7%	97.9%	3.758	3.652	3.351	3.403	75.0%	81.3%
	BSP-COUP	63.5%	57.1%	555	542	549	522	52.2%	45.8%
	COUP-BSP	35.3%	40.5%	706	687	622	579	23.2%	25.9%
Coupling - Slovenia Coupling	COUP-NORD	100.0%	100.0%	10.000	10.000	3.685	3.596	0.0%	0.0%
	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
	SUD-XGRE	16.7%	14.3%	289	240	201	162	8.3%	7.1%
Southern It.-Grecia Coupling	XGRE-SUD	61.9%	67.9%	261	250	237	222	52.4%	54.2%

National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
BL-2026-04-13							
BL-2026-04-14							
BL-2026-04-15							
Baseload							
BL-2026-04-16							
BL-2026-04-17							
BL-2026-04-18							
BL-2026-04-19							
PL-2026-04-13							
PL-2026-04-14							
Peakload							
PL-2026-04-15							
PL-2026-04-16							
PL-2026-04-17							

TOTAL

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
BL-M-2026-05			124,03	-15,9%		0	0	0	0		42	31.248
BL-M-2026-06			117,09	-16,5%		0	0	0	0		42	30.240
BL-M-2026-07			129,03	-10,2%		0	0	0	0		0	0
Baseload												
BL-Q-2026-03			136,99	-14,7%		0	0	0	0		37	81.696
BL-Q-2026-04			135,10	-14,5%		0	0	0	0		36	79.524
BL-Q-2027-01			124,00	-12,7%		0	0	0	0		0	0
BL-Q-2027-02			93,43	0,0%		0	0	0	0		0	0
BL-Y-2027			111,01	0,0%		0	0	0	0		3	26.280
PL-M-2026-05			120,64	-17,6%		0	0	0	0		0	0
PL-M-2026-06			112,62	-16,5%		0	0	0	0		0	0
PL-M-2026-07			139,03	0,0%		0	0	0	0		0	0
Peakload												
PL-Q-2026-03			131,10	-14,5%		0	0	0	0		0	0
PL-Q-2026-04			144,62	-14,0%		0	0	0	0		0	0
PL-Q-2027-01			130,26	-12,3%		0	0	0	0		0	0
PL-Q-2027-02			93,41	0,0%		0	0	0	0		0	0
PL-Y-2027			115,94	0,0%		0	0	0	0		0	0

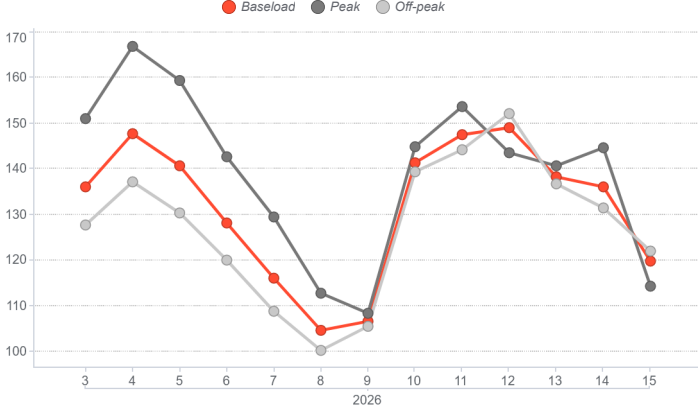
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	500	28,9%	13,3%
Peak	1	-4,5%	0,0%
Non Standard	3237	-2,1%	86,4%
Bilateral	3738	1,2%	99,8%
MTE	7	0,0%	0,2%
Total PCE	3745	1,2%	100,0%
Net position	2361	1,7%	63,0%

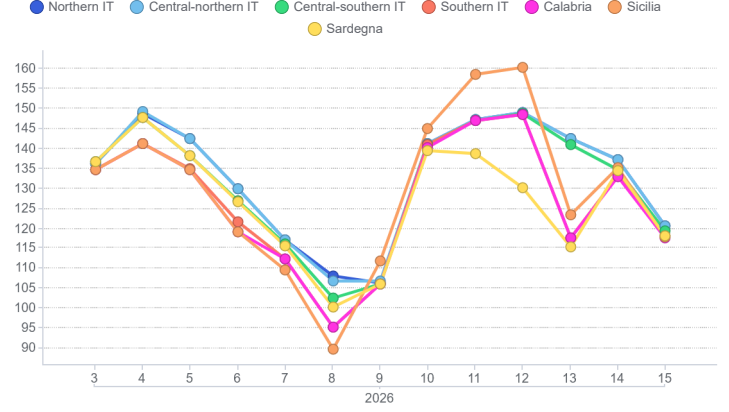
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.014	-2,1%	1.688	-2,4%
Rejected	267	-1,0%	1	-8,8%
Registered	747	-2,5%	1.687	-2,4%
Scheduled deviation				
Balance of schedules	0		859	

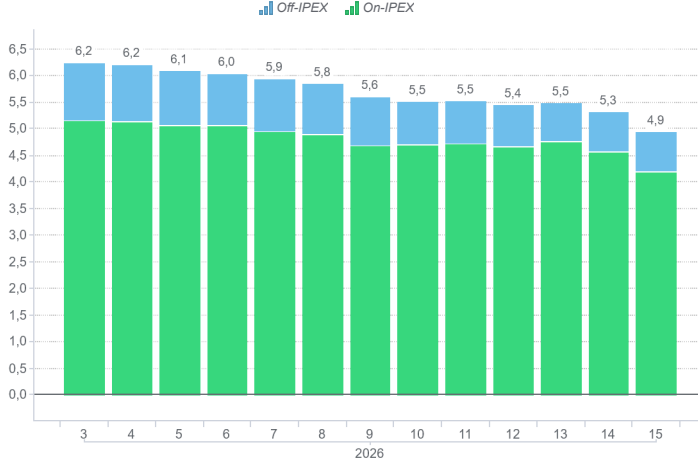
MGP - PUN Index GME (€/MWh)



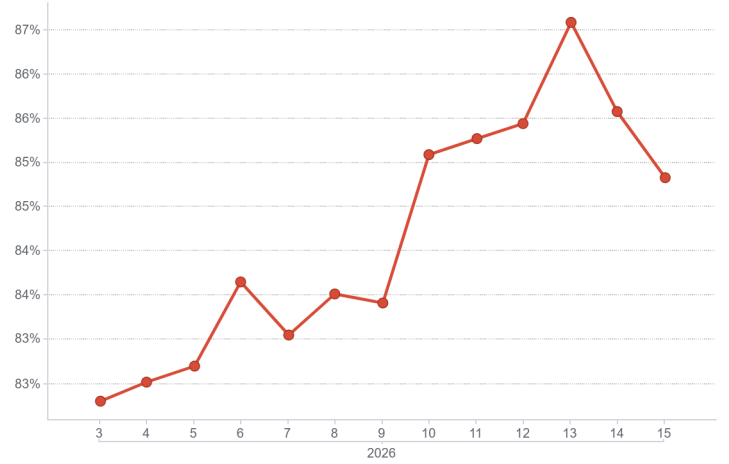
MGP - Zonal Price (€/MWh)



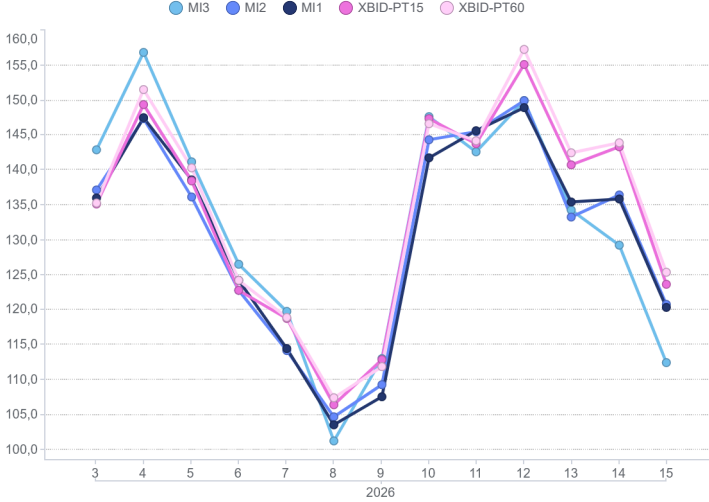
MGP - Volumes (TWh)



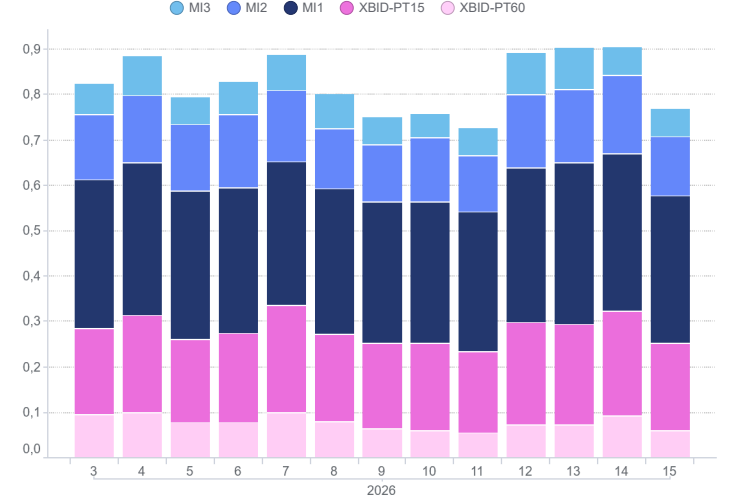
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

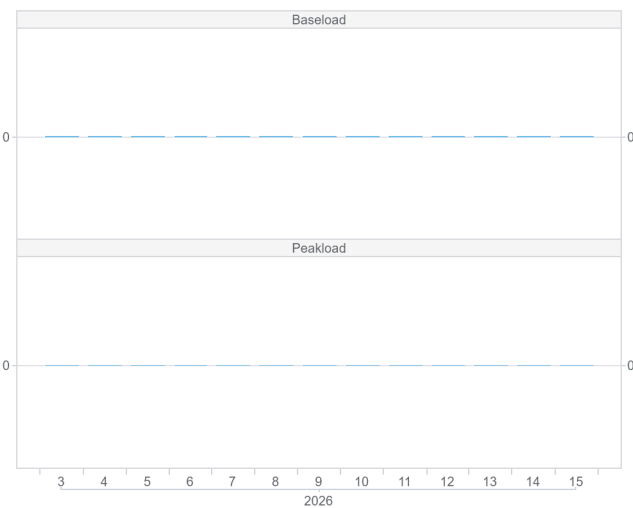


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) / Prezzo (€/MWh-scala dx)



PCE

Contracts / Net position / Turnover (axis dx)

